### Power Cost Memorandum Fuel Cost Update and Surcharge Change

Utility Name (Cert. No.)			Utility File I	No. Date Fi	iea:	
CORDOVA ELECTRIC	COOPERATIVI	E, INC. (160)	PC15-0417	TTT	March 3, 2023	
				0, "5		(/ )
PCE AMOUNT SUMMARY		Previously		Staff Recommended Amount(s)		
		Calculated PC15-0417SSS		and Effective Date		
Class		Date Approved:			PC15-0417TTT	
Rate		February 17, 202			April 7, 2023	
rate		1 Coldary 17, 202			April 1, 2020	
Residential - First 500/k	kWh	\$0.0902			\$0.0926	
Residential - Over 501/		\$0.0902			\$0.0926	
Community Facilities:		·			•	
Boat Harbor first 500	kWh	\$0.0902			\$0.0926	
Boat Harbor Over 500	0 kWh	\$0.0902			\$0.0926	
General Service 0 to	500 kWh	\$0.0902			\$0.0926	
General Service over		\$0.0902			\$0.0926	
Large Power 0 to 5,0		\$0.0902			\$0.0926	
Large Power 5,001 to		\$0.0902			\$0.0926	
Large Power Over 20	),000 kWh	\$0.0902			\$0.0926	
Street Lights		\$0.0902			\$0.0926	
	□ īr	nterim	ent	Interim	✓ Permanent	
		iceriiii i i i i i i i i i i i i i i i i i	Cite	Incimi	- Territariene	
Prior Fuel	Purchase Price:	\$3.4906		New Fuel F	Purchase Price:	\$3.6273
	✓ Actual W	eighted		✓ Actua	al Weighted	
Delivery Charge:		Surcharge Chan	ae: Previous	0.26820	Updated	0.26820
Delivery Orlange.		_ Gurcharge Grian	ge. Trevious	0.20020	Opualcu	0.20020
Signa di	renda Co	K				
Signed:	Brenda	Cov	<del></del>	Utility Financial	\nalvet	
	Dieliua	COX		Othicy Financial /	AllalySt	
Commission decision	re. this recomr	mendation :				
				I WILL \	WRITE	
	Date (if dif		I DO NOT			
	from 4/6	5/23) CONC	UR CONCUR	STATEM	IENT *	
Kurber		KI				
		80 BD				
Doyle						
Pickett		<b>(}∴∕∕γ≃</b> 3P				
Sullivan		<b>RME</b> f	or DS			
Wilson		JWW JWW				
	J	•				

Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING DECEMBER 31, 2016

#### **Fuel Cost Update and Surcharge Change**

	PC15-0417SSS		PC15-0417TTT
	Prior		
	Commission	Utility	Staff
A. Total kWh Generated	Approval 25,143,424	Request 25,143,424	Recommended 25,143,424
A. Total kwill Generated	25, 145,424	25, 145,424	25, 145,424
B. Total kWh Sold (Appendix 2)	23,444,126	23,444,126	23,444,126
C. Total Non-Fuel Costs (Appendix 2)	\$5,257,401	\$5,257,401	\$5,257,401
D. Non-Fuel Cost/kWh (C / B)	\$0.2243	\$0.2243	\$0.2243
E. Total Fuel Costs (Appendix 2)	\$1,555,586	\$1,616,506	\$1,616,506
F. Fuel Costs/kWh (E / B)	\$0.0664	\$0.0690	\$0.0690
G. Eligible Costs/kWh (D + F)	\$0.2907	\$0.2933	\$0.2933
H. Eligible Cost/kWh (G) less base rate in effect	\$0.0949	\$0.0975	\$0.0975
I. Lesser of (H) or 80.42 cents/kWh	\$0.0949	\$0.0975	\$0.0975
J. Average Class Rates (Appendix 3)	Ф0,0000	Ф0.0000	40,0000
Residential - First 500/kWh	\$0.3239	\$0.3239	\$0.3239
Residential - Over 501/kWh Community Facilities:	\$0.3239	\$0.3239	\$0.3239
Boat Harbor first 500 kWh	\$0.4368	\$0.4368	\$0.4368
Boat Harbor Over 500 kWh	\$0.4037	\$0.4037	\$0.4037
General Service 0 to 500 kWh	\$0.3630	\$0.3630	\$0.3630
General Service over 500 kWh	\$0.3254	\$0.3254	\$0.3254
Large Power 0 to 5,000 kWh	\$0.3143	\$0.3143	\$0.3143
Large Power 5,001 to 20,000 kWh	\$0.2948	\$0.2948	\$0.2948
Large Power Over 20,000 kWh	\$0.2750 \$0.4440	\$0.2750	\$0.2750
Street Lights	\$0.4449	\$0.4449 Power Cost Equal	\$0.4449
	0.000.	Per kWh Payable	
K. Lesser of: (I) x 95% or (J)		-	
Residential - First 500/kWh	\$0.0902	\$0.0926	\$0.0926
Residential - Over 501/kWh	\$0.0902	\$0.0926	\$0.0926
Community Facilities:	<b>#0.0000</b>	<b>#0.0000</b>	<b>#0.0000</b>
Boat Harbor first 500 kWh Boat Harbor Over 500 kWh	\$0.0902	\$0.0926 \$0.0926	\$0.0926
General Service 0 to 500 kWh	\$0.0902 \$0.0902	\$0.0926	\$0.0926 \$0.0926
General Service over 500 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power 0 to 5,000 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power 5,001 to 20,000 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power Over 20,000 kWh	\$0.0902	\$0.0926	\$0.0926
Street Lights	\$0.0902	\$0.0926	\$0.0926
L. Funding Level in Effect	100%	100%	100%
Residential - First 500/kWh	\$0.0902	\$0.0926	\$0.0926
Residential - Over 501/kWh	\$0.0902	\$0.0926	\$0.0926
Community Facilities: Boat Harbor first 500 kWh	<b>ф</b> О 0000	<b>60 0000</b>	<u></u> ቀለ ለሰብር
Boat Harbor Over 500 kWh	\$0.0902 \$0.0902	\$0.0926 \$0.0926	\$0.0926 \$0.0926
General Service 0 to 500 kWh	\$0.0902 \$0.0902	\$0.0926	\$0.0926
General Service over 500 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power 0 to 5,000 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power 5,001 to 20,000 kWh	\$0.0902	\$0.0926	\$0.0926
Large Power Over 20,000 kWh	\$0.0902	\$0.0926	\$0.0926
Street Lights	\$0.0902	\$0.0926	\$0.0926
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SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2016

**Fuel Cost Update and Surcharge Change** 

	PC15-0417SSS	PC15-0417TTT	
	Prior		
	Commission	Per	Per
	Approval	Utility	Staff
Non-Fuel Costs:			
A. Hydraulic Power Generation	734,419	734,419	734,419
B. Other Power Generation	798,864	798,864	798,864
C. Distribution Expenses	695,937	695,937	695,937
D. Consumer Expenses	305,814	305,814	305,814
E. Administrative & General	1,164,204	1,164,204	1,164,204
F. Allowable Fixed Costs	1,531,670	1,531,670	1,531,670
G. Fuel Cartage, Lube Oil & Boiler Fuel	28,024	28,024	28,024
Revenues not related to Operating Exp.			
H.1 Interest Income	0	0	0
H.2 Non-operating Income	(132,843)	(132,843)	(132,843)
Non-operating Expense	131,312	131,312	131,312
Total Non-Fuel Costs	\$5,257,401	\$5,257,401	\$5,257,401
Fuel Costs:			
I. Gallons Consumed for			
Electric Generation	445,650	445,650	445,650
J. Price of Fuel	3.4906	3.6273	3.6273
K. Total Cost of Fuel	\$1,555,586	\$1,616,506	\$1,616,506
L. Total Sales	23,444,126	23,444,126	23,444,126
M.1 kWh Generated Diesel	5,733,054	5,733,054	5,733,054
M.2 kWh Generated Hydro	19,410,370	19,410,370	19,410,370
M.3 Total kWh Generated	25,143,424	25,143,424	25,143,424
N. Olyffan O. artis	070.540	070 540	070 540
N. Station Service Standard	272,540	272,540	272,540
O. Fuel Efficiency $\geq$ 12.0	12.86	12.86	12.86
(M.1/I)	12.00	12.00	12.00
P. Line Loss < 12%	5.67%	5.67%	5.67%
((kWh generated-(kWh sales+ Station Service))/k\	Wh generated		

((kWh generated-(kWh sales+ Station Service))/kWh generated

Surcharge 0.26820

Calculation	of Average	Class	Rate	ner kWh
Calculation	UI AVEIAUE	Class	Nate	DEI VAAII

Rate Schedule: 100 Residential				Customer Charge (CC): \$		
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(750 x(4))+ CC	((5)/(750)	\$0.1958
						kWh
500	0.2714	0.26820	0.5396	419.70	0.5596	0.3638
>500	0.2115	0.26820	0.4797	359.78	0.4797	0.2839
750						0.3239
TOTAL (A)						(E)
	dule: Boat Harboi				Charge (CC) :	\$17.25
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(750x(4))+ CC	(5)/750	\$0.1958
						kWh
500	0.341400	0.26820	0.6096	474.45	0.6326	0.4368
>500	0.308300	0.26820	0.5765	449.63	0.5995	0.4037
TOTAL (A)						(E)
Rate Sche	dule:					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$0.1958
	, ,	, ,	, ,	, ,	, , , ,	kWh

TOTAL (A) (E)

Computation of Comm		•		
Rate Schedule: 200 G		Consumer Charge:		\$23.50
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(CC/500)	\$0.1958
	,	,	,	kWh
0 to 500	0.2593	0.26820	0.5588	0.3630
501 to 9,999,999	0.2217	0.26820	0.5212	0.3254
	-			
		I	I	
Rate Schedule: 800 La	arge Power	Consu	\$51.00	
	(A)	(B)	(C)	(7)
	(* .)	Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B) +	\$0.1958
	(ψ/Κννιι)	(φ/Κννιι)	(ДТВ)	kWh
0 to 5000	0.1739	0.26820	0.5101	0.3143
5,001 to 25,000	0.1544	0.26820	0.4906	0.2948
Over 25,000	0.1346	0.26820	0.4708	0.2750
0 701 20,000	0.1040	0.20020	0.4700	0.2700
Rate Schedule: 900 S		(= )	(-)	<del></del>
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	\$0.1958
	, , ,	, ,	, ,	kWh
0 to ∞	0.3725	0.26820	0.6407	0.4449
	1	i		

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PC15-0417TTT Appendix 3 2 of 2

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